

## DHAKA ELECTRIC SUPPLY COMPANY LIMITED (DESCO)

### Notes to the Financial Statements

For the year ended September 30, 2020

#### 1. Legal Status & Nature of the Company, Significant Accounting Policies and other Relevant Information:

##### 1.1 Legal Status:

Dhaka Electric Supply Company Limited (DESCO) was incorporated as a Public Limited Company by shares, on 03 November, 1996 with an Authorized Capital of TK.5, 000 million divided into 500 million ordinary shares of Tk.10 each as per SEC notification no SEC/CM RRCD/2009-193/109, dated: 15/09/2011. The shares of the Company have been listed and are being traded in Dhaka Stock Exchange (DSE) and Chittagong Stock Exchange (CSE) since 2006.

##### 1.2 Principal Activities:

The main objective of the Company is to distribute electricity to its consumers effectively and efficiently. DESCO started its operation from 24 September 1998 in Mirpur area and as per Govt. decision the operation of greater Gulshan area was added from 09 April 2003. Further on 04 March 2007 operation of Tongi Area was also handed over from DESA to the Company.

##### 1.3 Basis of Accounting:

The Financial Statements have been prepared on historical cost convention in accordance with International Financial Reporting Standards (IFRSs), except where otherwise mentioned, and are in compliance with the relevant requirements of the Companies Act, 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations.

##### 1.4 Property, Plant & Equipment:

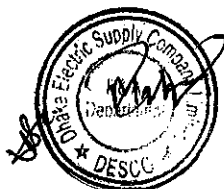
###### 1.4.1 Valuation of Property, Plant & Equipment Purchased by DESCO

All property, plant & equipment purchased by DESCO are recorded at cost considering its purchase price and any directly attributable cost of bringing the assets to working condition for intended use inclusive of inward freight, duties and non-refundable taxes.

DESCO management already assigned M/S Hussain Farhad & Co. regarding Asset Valuation. The valuer firm continue their assigned job.

###### 1.4.2 Valuation of Assets taken over from DESA

1.4.2.1 Property, plant & equipment taken over from the Dhaka Electric Supply Authority (DESA) in the Mirpur area have been finalized at Tk. 1,27.12 Core as per joint consultant report and it has already been paid. The value of Transferred assets of Gulshan and Uttara area is determined and accepted for Tk. 384,04,10,313/- by both DESCO & DPDC. Valuation of building and equipment is Tk. 339,96,45,373/- only and Tk. 44,07,64,940/- is against land. Value against Building and Line & Equipment will be paid on installment as per approval of board and Value against land will be paid after finalization of ownership of land.



### 1.4.3 Depreciation:

1.4.3.1 Depreciation is charged at straight-line method at rates varying from 2% to 20% depending on category and economic life of the assets as under:

<u>Categories</u>	<u>Rate (%)</u>
Land & Land Development	Nil
Building & other Constructions	2.5%
Distribution Equipment & Cables	3%-10%
Distribution Line	3%-10%
Furniture & Fixtures	10%
Office Equipment	15%-20%
Motor Vehicles	15%

1.4.3.2 The company has acquired 0.1532 acres land from National Housing Authority (NHA) at Tk. 7.45 lac on 99 years lease in the year 2005. The amortization of the cost of this land would have been Tk. 7,529/- per year, which would not have any 'material impact' on the profitability of the company, hence no amortization has been considered.

1.4.3.3 Depreciation of an asset begins when it is available for use, ie. when it is in the location and condition necessary for it to be capable of operating in the manner intended by management.

### 1.5 Stores and Spares:

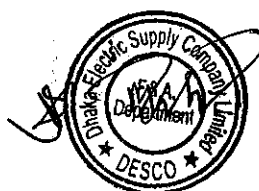
Stores and spares have been stated at the lower of cost and net realizable value in accordance with IAS - 2 "Inventories", after making due allowance for any obsolete or slow moving items. The cost of inventories is assigned by using weighted average cost method.

### 1.6 Foreign Currency Translation:

Foreign currency transactions are translated into Taka at exchange rates prevailing on the respective dates of transaction, while foreign currency monetary liabilities at the end of the year are reported at the rate prevailing on the balance sheet date. Exchange losses/gain arising out of the said conversion is recognized as expense/ income for the year in accordance with IAS -21.

### 1.7 Revenue Recognition:

- (a) The Company recognizes revenue of energy on issue of bills to the consumers for consumption of energy, demand charge, service charge, meter and transformer rent.
- (b) Other operating income arising from connection/disconnection fees, bills against materials, meter-testing fees, LPC (Late Payment Charge) etc, are recognized on cash basis.
- (c) Interest on short-term deposits (STD) and on FDR's with banks is recognized as income on accrual basis.



**1.8 Statement of Cash Flows:**

Statement of Cash Flows is prepared principally in accordance with IAS - 7 "Statement of Cash Flows" and the cash flow from operating activities has been presented under the direct method as required by the Securities and Exchange Rules 1987 and considering the provisions that "Enterprises are encouraged to Report Cash Flows from Operating Activities using the Direct Method".

**1.9 Accounts Receivable:**

Accounts Receivable for energy is stated at realizable amount less provision for doubtful debts. The company provides for doubtful debts @ 0.5% of Accounts Receivable against consumers balance standing at the balance sheet date, as decided by the Board of Directors at the meeting held on 17.04.2005.

**1.10 Related Party Transaction:**

(a) The 'related party' as per IAS-24 is Bangladesh Power Development Board (BPDB), which holds 67.63% of the total shares outstanding.

**1.11 Earnings per Share:**

(a) **Basic Earnings per Share (BEPS):** Basic Earnings per share has been calculated by dividing the earnings attributable to the number of shares (ordinary) outstanding during the year. However, GOB Equity amounts has not been considered for determining BEPS, and no shares have been allotted against these receipts.

(b) **Weighted average Number of shares Outstanding during the year:** This represents the number of ordinary shares Outstanding at the beginning of the year plus the year the numbers of ordinary shares issued during the year multiplied by a time weighting factor. The time weighting factor is the number of days the specific shares are outstanding as a proportionate of the number of days in the year.

(c) **Diluted Earnings Per Share:** No diluted Earnings per share was required to be calculated for the year under review as there is no scope for dilution of Earnings per share for the year.

**1.12 Retirement Benefit Plans:**

**(a) Contributory Provident Fund**

The Company maintains a Contributory Provident Fund (CPF), recognized by the National Board of Revenue (NBR), under which the employees contribute 10% of their basic salary to the fund. The company contributes an equal amount. The fund is managed and operated by a Board of Trustees. The net earnings of the fund are apportioned to the Fund member's accounts at the end of the year.

**(b) Gratuity**

The Company maintains a Gratuity Fund, approved by the NBR under Income Tax Ordinance, 1984. Under the Gratuity Scheme, the company pays to a retired



employee, having completed at least 3 (three) years of service, at the rate of two and half months' last drawn basic salary for every completed year of service. The company pays to the fund for the liability at the end of each year considering the number of years of service of employees eligible under the scheme.

The liability shown in the Balance Sheet does not reflect the present value of the expected payments by the company's retirement plan to existing and past employees attributable to the service already rendered and is therefore not in compliance with IAS - 26.

**(c) Group Insurance**

The Company has taken Group Endowment policy for its employees and provision for the premium on the coverage is made annually.

**(d) Worker's Profit Participation Fund**

In light of the labor law 2006 (amended in 2013) worker's profit participation fund has been implemented in DESCO from Financial Year 2017-18 and 2018-19. Each and every Stakeholder under this law has got benefits accordingly.

**1.13 Taxation:**

**(a) Current Tax**

The tax currently payable is based on taxable profit for the year. Taxable profit differ from net profit as reported in the income statement because it excludes items of income or expenses that are taxable or deductible in other years and it further excludes items that are never taxable or deductible. The Company's liability for current tax is calculated using tax rates that have been enacted or substantively enacted by the balance sheet date.

**(b) Deferred Tax Liability**

The Company accounts for deferred tax liability as per International Accounting Standard (IAS-12). Deferred Tax is provided using the liability method for all temporary timing difference arising between the tax base of assets and liabilities and their carrying value for financial reporting purposes. An appropriate proportion of provision has been considered in calculating temporary timing difference. Tax rate prevailing at the balance sheet date is used to determine deferred tax liability.

**1.14 Borrowing Cost:**

Interest on borrowed funds for ongoing projects is charged as expense.

**1.15 Reporting Currencies:**

The financial statements presented are stated in Bangladesh Taka and rounded off to the nearest integer.

**1.16 Reporting Period:**

The accounting year of the company covers the year ended from July 01, 2020 to September 30, 2020

